HILAND CRUDE, LLC Richland County Gathering System PROPORTIONAL TARIFF

FOR THE GATHERING AND/OR TRANSPORTATION BY PIPELINE OF

CRUDE PETROLEUM

The Carrier will gather and/or transport crude petroleum from points in Montana to points in Montana for interstate transportation beyond, subject to the rules and regulations published in Carrier's FERC No. 2. [W]21 22.0 and successive issues thereof.

Issued in compliance with 18 CFR §341.3,

[C]Issued on less than thirty days' notice under authority of 18 §CFR 341.14 and §341.2, Special Permission. This tariff publication is conditionally accepted subject to refund pending a thirty-day review period.

ISSUED: May 22, 2025

EFFECTIVE: July 1, 2025

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED BY

Dax A. Sanders, for Hiland Crude, LLC 1001 Louisiana St, Suite 1000 Houston, TX 77002

COMPILED BY

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FROM:	TO:	Total Barrels Per Day In Any Month	RATE IN CENTS PER BBL OF 42 U. S. GALLONS	
			Base Rate	Discount Rate
Richland County, MT Gathering Laterals (1)	Richland County, MT Common Lines		[U] 190.76	(5)
Richland County, MT Expansion Gathering Laterals (4)	Richland County, MT Common Lines		[U] 260.57	(5)
Richland County, MT Common Lines (2)	Plains Pipeline Lone Tree, MT Station		[U] 18.34	
Richland County, MT Common Lines (2)	Bridger Pipeline Fisher, MT Station	3,000 to Bridger Fisher MT Station, above 3,000 discount rate applies.	[U] 113.72	[U] 90.83
North Richland Gathering (3)	Richland County, MT Common Lines		[U] 244.91	(5)
Hiland Crude Albin, MT Station	Bridger Pipeline Vaira, MT Station		[U] 45.85	
Hiland Crude Vaira, MT Station	Hiland Crude Albin, MT Station		[U] 45.85	
[C]Hiland Crude Albin, MT Station	Hiland Crude Double H Pipeline		[U] 14.5 4	

From the net quantities determined for acceptance, a further deduction of two tenths of one percent (0.20%) will be made to cover evaporation and loss during gathering and/or transportation, consistent with Section 80 (b) of Carrier's rules and regulations tariff.

(1) Richland County Gathering Laterals consist of all the laterals directly connecting to lease tank batteries and made part of the Richland County Gathering laterals system and in place to handle product movements on or before April 1, 2011.

(2) Richland County Common Lines are all those lines connecting Richland County Gathering Laterals to Hiland Crude terminal facilities in Richland County, including lines directly connecting Hiland Crude terminal facilities to each other.

(3) North Richland Gathering includes MT Township 25N ranges 54E, 55E, 56E; Township 26N ranges 53E, 54E, 55E, 56E; Township 27N ranges 53E, 54E, 55E, 56E.

(4) Richland County, MT Expansion Gathering Laterals consists of wells connected to Richland County Gathering Laterals after November 1, 2014.

(5) Applicable Gathering Discounts based on the following: for shippers that have delivered 34.5 million barrels by January 1, 2025 to the Richland Gathering System, the additional barrels shipped above the 34.5 million barrel threshold will receive a \$.20/barrel reduction in the applicable gathering rate; for shippers that deliver 46.7 million barrels by July 1, 2030 to the Richland Gathering System, the additional barrels shipped above the 46.7 million barrel threshold will receive a \$.50/barrel reduction in the applicable gathering rate.

[C]Cancel [U] Unchanged [W] Wording Page 2 of 2